

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

881201 Application Recorded per BLM.

DATE FILED 8-11-88

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-16962-A

INDIAN

DRILLING APPROVED: 9-01-88 (CAUSE NO. 102-16B)

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD:

GREATER CISCO

UNIT:

COUNTY:

GRAND

WELL NO.

FZ 22-10

API NO. 43-019-31278

LOCATION

1280' FSL

FT. FROM (N) (S) LINE.

2400' FWL

FT. FROM (E) (W) LINE.

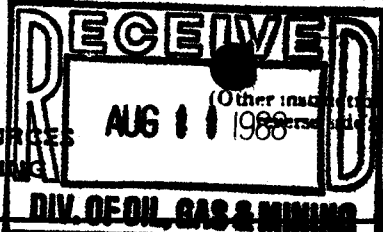
SE SW

1/4 - 1/4 SEC.

22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				21S	23E	22	FIRST ZONE PRODUCTION, INC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



14

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

FIRST ZONE PRODUCTION, INC

3. Address of Operator

2040 East 4800 South, Suite 115, SLC, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2400' FWL, 1280' FSL

At proposed prod. zone

SAME

SESU

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

FZ 22-10

10. Field and Pool or Wildcat

GREATER CISCO

11. Sec., T., R., M., or Bk. and Survey or Area

Sec 22, T21S, R23E

14. Distance in miles and direction from nearest town or post office*

CISCO, UTAH 4 MILES (84515)

12. County or Parish

GRAND

13. State

UTAH

15. Distance from proposed

location to nearest

property or lease line, ft.

(Also to nearest drg. line, if any)

16. No. of acres in lease

520

17. No. of acres assigned to this well

10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

1000

salt wash

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4392' GR

22. Approx. date work will start*

1 Sept 88

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8"	7"	#23	150	Cement to Surface
6 1/4"	4 1/2"	9.5#	T.D.	Cement 400' above
				Highest water or Hydrocarbon Zone Encountered

MANCOS SHALE SURFACE

DAKOTA 650'

MORRISON 850'

SALT WASH 975'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Jake Harouny Title PresidentDate 8/5/88

(This space for Federal or State office use)

Permit No. 43-019-31278

Approval D

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by _____

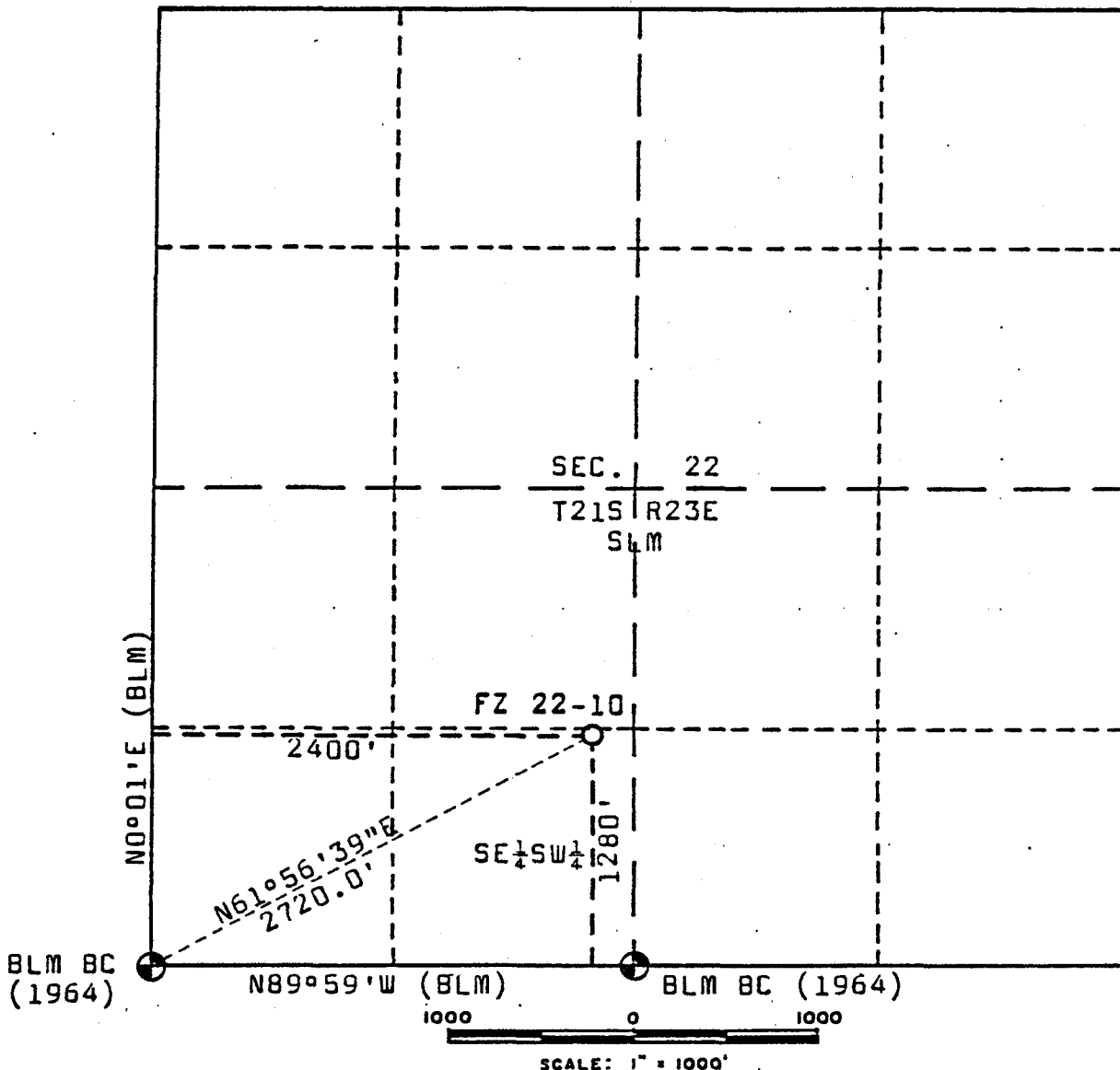
Title _____

Conditions of approval, if any:

DATE: 9-1-88BY: [Signature]

*See Instructions On Revers

WELL SPACING: Lease No. 102-16B

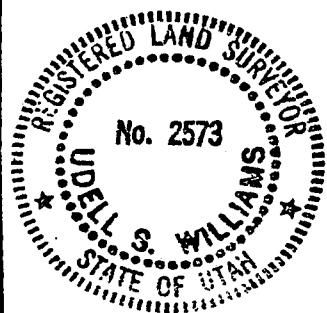


FZ 22-10

Located 1280 feet from the South line and 2400 feet from the West line of Section 22, T21S, R23E, SLM.

Elev. 4392

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH RLS NO. 2573

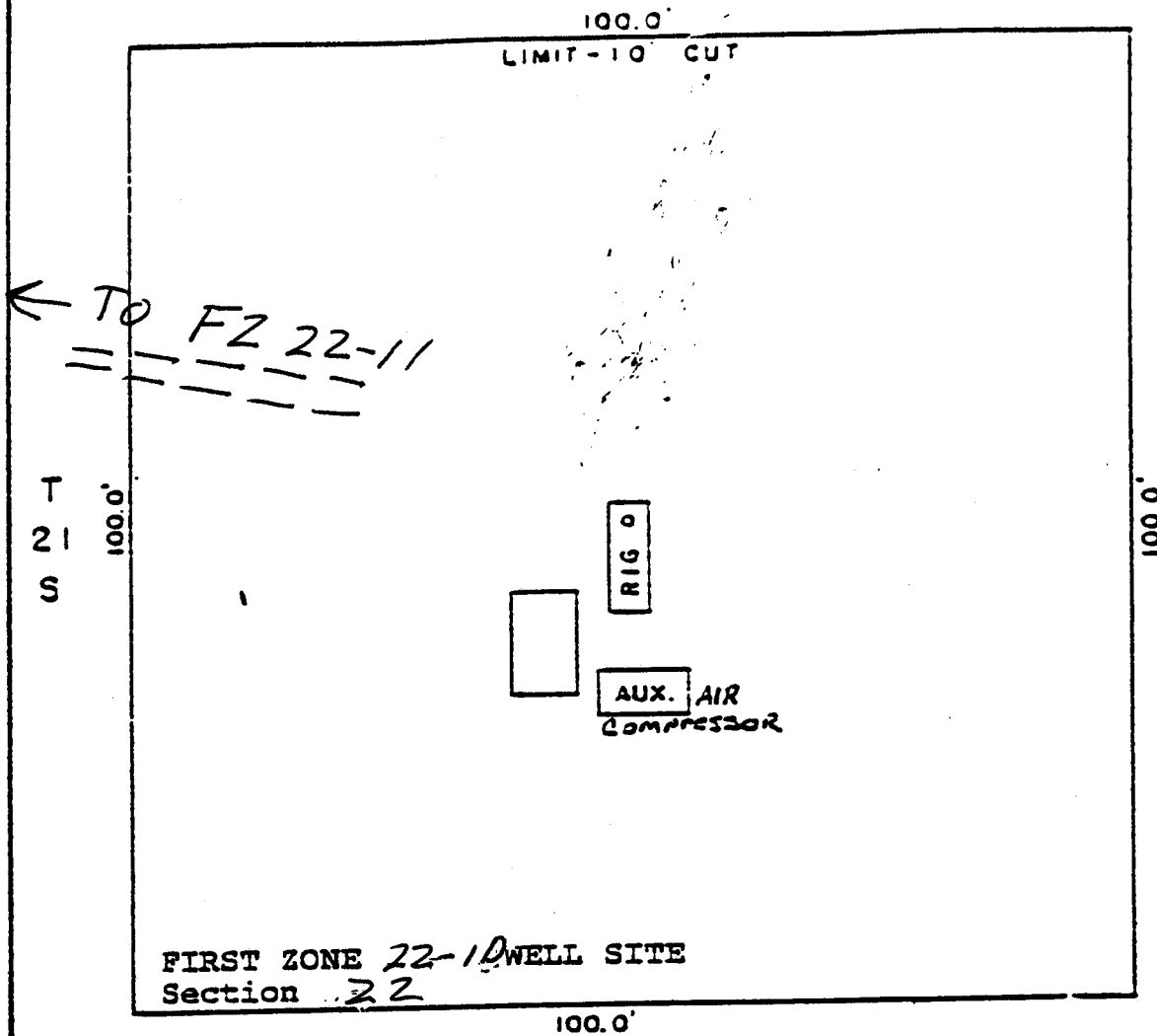


UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

FZ 22-10
SE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 22
T21S, R23E, SLM

SURVEYED BY: USW DATE: 8/3/88
DRAWN BY: USW DATE: 8/4/88



FZ 22-10
SITE LAYOUT
Section 22, T21S
GRAND COUNTY, U
DRAWN -----

DRILLING APPLICATION

1. GEOLOGICAL NAME & SURFACE FORMATION:

MANCOS SHALE

2 & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

MANCOS SHALE	SURFACE TO	<u>670'</u>
CRETACEOUS DAKOTA	<u>670 to 950</u>	
JURASSIC MORRISON	<u>950-1000</u>	
JURASSIC SALT WASH	<u>1000-1150</u>	

4. CASING PROGRAM:

7" Surface casing 150 ft plus, cemented back to surface. J-55 Casing to be used. The production casing will be 9.5 lb 4½", set to TD. Cement 400' above the highest hydrocarbon or water zone.

5. PRESSURE CONTROL EQUIPMENT:

Operator intends to use an eight inch bore Hydril BOP, capable of withstanding 3000 psi. No well in the immediate area has experienced pressures in excess of 650 psi.

6. DRILLING AND CIRCULATING MEDIUM:

Operator intends to drill with compressed air and air mist as far as possible. In the event that it is necessary to utilize mud, a pre-mixed salt water based polymer will be used. This mud will be delivered to the site and stored in a tank. The Operator will be weighted as necessary to maintain well control. Any drilling fluid utilized will be removed from the site for disposal.

7. AUXILLIARY EQUIPMENT:

a. Kelly Cock -- Demlo. b. Floats at the bit -- yes and on the drill string. c. No monitoring equipment will be used on any mud utilized. The Driller on Tower will be responsible to monitor the mud by checking the viscosity and weight during his tower under the supervision of the on site supervisor. d. A sub with a full opening valve will be available on the floor. The fill and kill lines will be welded on top of the surface casing just below the BOP's. Full opening valve will be installed on the Fill and Kill lines.

8. TESTING, LOGGING, AND CORING:

The well will be logged upon reaching total depth. An IES and
The Operator will not core the well. In the event that casing is
abond log will be run prior to perforation. Samples will be caue
every 10' approximately 100' above the first anticipated oil or
bearing zone.

9. BOTTOM HOLE PRESSURE:

The maximum bottom hole pressure is expected to be less than 70
The Operator is prepared to handle pressures in excess of 3000 PS

10. Starting Date: As soon as approved

Date

President
NAME TITLE

MULTIPOINT AND SURFACE USE PLAN

1. EXISTING ROADS AND PLANNED ACCESS ROADS:

A Road currently exists into the Petro X 22-1 and the First Zone 22-1 wells located in Section 22, T21S, R23E (SE $\frac{1}{4}$ NW $\frac{1}{4}$). This road passes through part of the State Lease ML-28086, on which lease this drilling application is pertinent to. The Operator intends to follow a direct route into the well site coming directly from the existing road. The route will minimize impact and will utilize the high ground which will eliminate surface erosion and allow for year round access.

3. LOCATION OF EXISTING WELLS:

The closest operating wells to this location are the Petro X 22-1 and the First Zone 22-1os, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 22, T21S, R23E and which are being operated by First Zone Production as Oil Wells. This application is for a well that will also be operated as an Oil Well but at a distance of 1881' from the nearest Operating Oil Well (FZ 22-1os SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 22, T21S, R23E). The Petro X 22-1 Well is located 400' west of the FZ 22-1os Well. Both of these wells are located on Federal Lease U-16962A.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES:

Any facilities to be constructed will be built only on the Well site.

5. LOCATION AND TYPE OF WATER SUPPLY:

A water right application has been made with the Division of Water of the State of Utah for water from the Colorado River. This water will be taken at Fish Ford, South of Cisco, Utah.

MULTIPOINT AND SURFACE USE PLAN:

6. SOURCE OF CONSTRUCTION MATERIALS:

Source materials will be taken from the site. Any gravel will be purchased and hauled in from commercial sources.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Cuttings: Buried in the Pit

B. Drilling Fluids: Buried in pit or hauled to Salt Water Disposal site west of Cisco.

C. Produced Fluids (Oil & Water) Any Oil will be sold if salvageable or burned in the pit and covered if not saleable. Any water that does not evaporate, will be hauled from the site to the Salt Water Disposal Site west of Cisco.

D. Sewage: A porta potty will be on the sites

E. Garbage: burned and buried in the reserve pit. Papers will be collected in a wire basket and burned.

F. Upon completion of the proposed well as either a dry hole or a commercial well, the entire site will be cleaned up, soil recontaminated and seeds drilled into the site as directed. The well head will be fenced if a commercial well, or a dry hole marker erected if p

8. AUXILIARY EQUIPMENT/FACILITIES:

Dependent upon drilling results. A separate application will be submitted on a Sundry Notice for any gathering facilities or tank batteries that are necessary.

MULTIPOINT AND SURFACE USE PLAN

9. WELL LAYOUT AND DIAGRAM

See attached well site plan.

10. PLANS FOR RESTORATION OF THE SURFACE

The surface will be restored pursuant to the directions and advice of the Grand Resource Area. All topsoil will be stacked on the well site and re-distributed when the project is over, and the necessary construction is completed.

Operator will plant the seed mixture recommended by the BLM in the Fall or early spring to insure the best chance for germination and growth. Insofar as this State Site is concerned, we will contact the State Foresters Office for guidance concerning the appropriate seed. The planting arrangements and time table will be the same as shown.

11. OTHER INFORMATION

N/A

12. LESSEE'S OR OPERATORS REPRESENTATIVE:

2048 East 4800 South
Suite 112
Holladay, Utah 84117

Office Phone 277-0801

FIRST ZONE PRODUCTION, INC.
Jake Harouny, President

MULTIPOINT AND SURFACE USE PLAN

13. CERTIFICATION:

"I hereby verify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this use plan are, to the best of my knowledge, true and correct; and that the work will be performed by CCCo and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved."

7-1-88

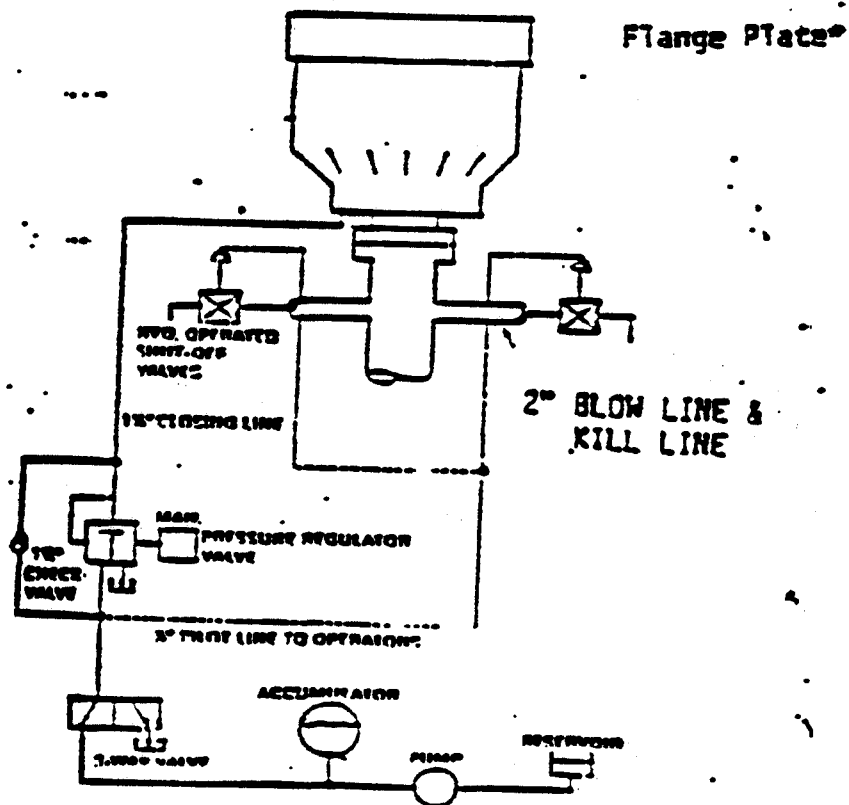
Date

[Signature]
Name

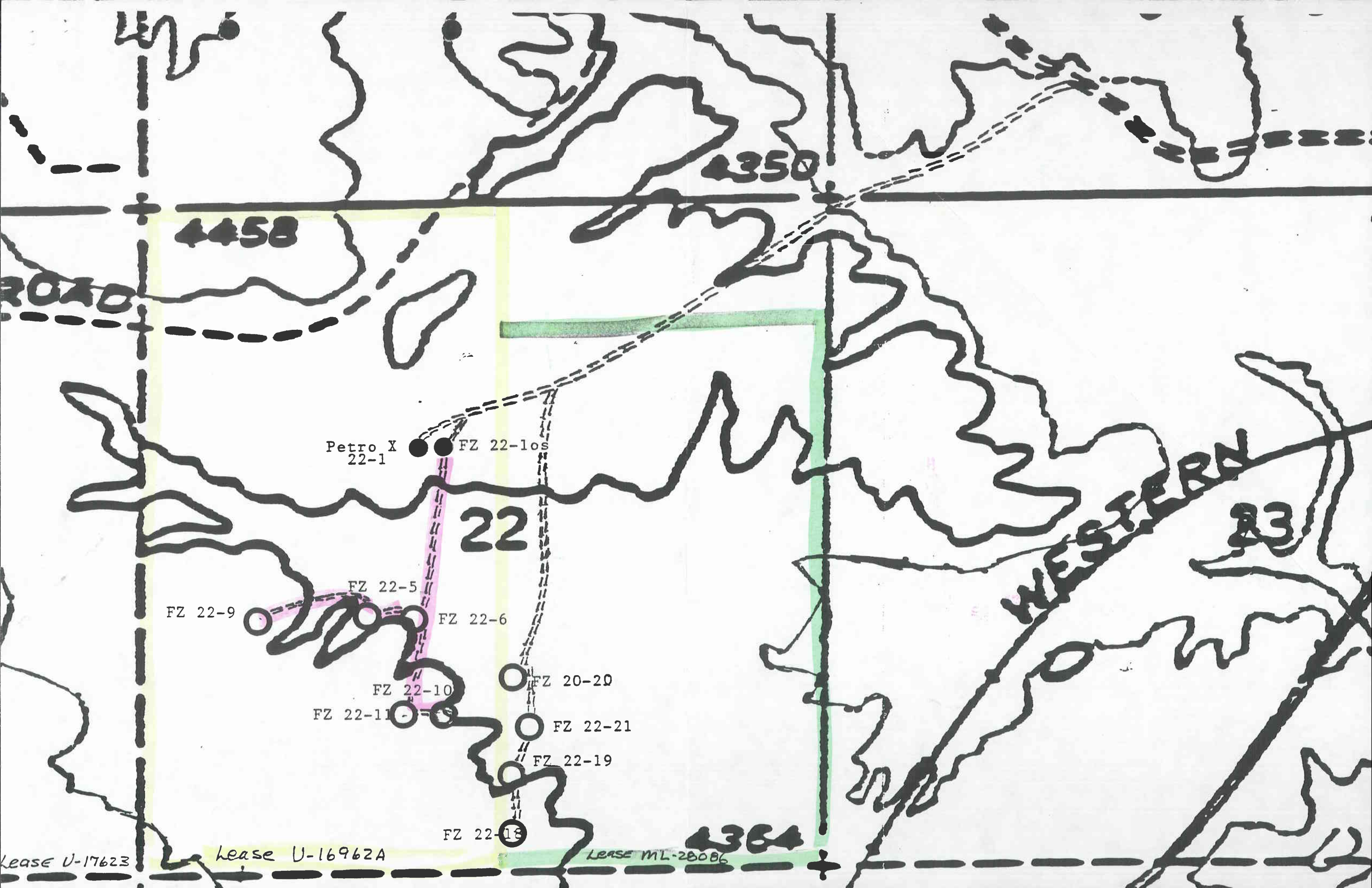
[Signature]
Title

A GRANT ROTATING HEAD WILL BE
BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE
ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP



4458

4350

ROAD

Petro X 22-1

22

FZ 22-5

FZ 22-9

FZ 22-6

FZ 22-10

FZ 22-11

FZ 20-20

FZ 22-21

FZ 22-19

FZ 22-18

23

WESTERN

Lease U-17623

Lease U-16962A

Lease ML-28086

4364

OPERATOR First Zone Prod. ^{N3255} DATE 8-11-88

WELL NAME FZ 22-10

SEC SESW 22 T 21S R 23E COUNTY Grand

43-019-31278
API NUMBER

Fcd.
TYPE OF LEASE

CHECK OFF:

☒ PLAT

Statewide B/M
☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 102-16B

Need water permit

Lease - First Zone 90.64%

Union Taxes Expl. 9.31%

Exception location to Cause 102-16B Requested. Rec. 8-29-88

APPROVAL LETTER:

SPACING: ☐ R615-2-3

UNIT

☐ R615-3-2

☒

102-16B 11-15-79
CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:

1-Water Permit



FIRST ZONE PRODUCTION, INC.

RECEIVED
AUG 29 1988

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

August 25, 1988

RE: Exception to Spacing Order
102-16B, Cisco, Utah

Gentlemen:

As per the above referenced spacing order, we herewith request and exception to the spacing for the following three (3) wells:

1. FZ 22-11 (40' from $\frac{1}{4}\frac{1}{4}$)
2. FZ 22-10 (40' from $\frac{1}{4}\frac{1}{4}$)
3. FZ 22-13 (160' from $\frac{1}{4}\frac{1}{4}$)

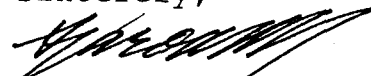
This exception is requested due to the best and most economical development of our leases based upon the geophysical data and the theoretical structure that we have developed.

No other lease owner will be affected by this change because First Zone Production, Inc., holds all of the leases involved around these locations.

In the event that this request cannot be granted, we will not feel economically comfortable in drilling the locations, which will result in lost production for us, and lost revenue for the governmental agencies involved.

Thank you for your consideration and help with this request.

Sincerely,


Jake Harouny
President



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 1, 1988

First Zone Production, Inc.
2040 E. 4800 S., Suite 115
Salt Lake City, Utah 84117

Gentlemen:

Re: FZ 22-10 - SE SW Sec. 22, T. 21S, R. 23E - Grand County, Utah
1280' FSL, 2400' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
First Zone Production, Inc.
FZ 22-10
September 1, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31278.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

FILING FOR WATER IN THE STATE OF UTAH

RECEIVED

JUL 08 1988

WATER

Rec. by JD

Fee Rec. 30.00

Receipt # 24504

Microfilmed _____

Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER USER CLAIM NO. 01 - 289

TEMPORARY

APPLICATION NO. T63357

1. PRIORITY OF RIGHT: July 8, 1988 FILING DATE: July 8, 1988

2. OWNER INFORMATION

Name: First Zone Production

Address: 2046 East 4800 South, Salt Lake City, UT 84117

3. QUANTITY OF WATER: 2.0 acre feet (Ac. Ft.)

4. SOURCE: Colorado River DRAINAGE: NW Colorado River

POINT(S) OF DIVERSION:

COUNTY: Grand

(1) S. 700 feet, E. 2300 feet, from the NW Corner of Section 22,

Township 21 S, Range 24 E, SLB&M

Description of Diverting Works: Pump and Truck

COMMON DESCRIPTION: Fish Ford

5. NATURE AND PERIOD OF USE

Oil Recovery: From July 11 to July 11.

RECEIVED
SEP 6 1988

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Water will be used for oil exploration.

DIVISION OF
OIL, GAS & MINING

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
20 S	23 E	32											X	X			X	X
21 S	23 E	13											X					
21 S	23 E	15																X
21 S	23 E	16													X			
21 S	23 E	21				X									X			
21 S	23 E	22					X	X	X		X		X			X	X	
21 S	23 E	23					X	X	X									
21 S	23 E	27					X	X										

All locations in Salt Lake Base and Meridian

EXPLANATORY

Water will be trucked from diversion point to places of use. The period of use will be from July 11, 1988 to July 11, 1989. Oil exploration wells will be drilled at the following locations;

- 1) N 500 ft. and W 990 ft. from SE Cor. Sec. 15, T21S, R23E, SLB&M
- 2) S 4500 ft. and E 2400 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 3) S 300 ft. and E 1200 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M
- 4) S 300 ft. and E 1600 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M


Appropriate

- 5) S 300 ft. and E 2000 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M
- 6) N 1520 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 7) N 1120 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 8) N 720 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 9) N 320 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 10) N 660 ft. and E 660 ft. from SW Cor. Sec. 13, T21S, R23E, SLB&M
- 11) S 660 ft. and E 660 ft. from NW Cor. Sec. 23, T21S, R23E, SLB&M
- 12) S 1980 ft. and E 660 ft. from NW Cor. Sec. 23 T21S, R23E, SLB&M
- 13) S 1980 ft. and E 1980 ft. from NW Cor. Sec. 23, T21S, R23E, SLB&M
- 14) S 2792 ft. and E 2398 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 15) S 2792 ft. and E 1998 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 16) S 3200 ft. and E 1800 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 17) S 3200 ft. and E 2200 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 18) S 4000 ft. and E 2000 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 19) S 4000 ft. and E 2400 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 20) S 3250 ft. and E 900 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 21) S 2310 ft. and E 990 ft. from NW Cor. Seq. 22, T21S, R23E, SLB&M
- 22) S 2900 ft. and E 990 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 23) S 2310 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 24) S 2800 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 25) S 3250 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 26) S 2900 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 27) S 2500 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 28) S 3300 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 29) S 3280 ft. and W 660 ft. from NE Cor. Sec. 16, T21S, R23E, SLB&M
- 30) S 1660 ft. and E 1660 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 31) N 660 ft. and E 660 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 32) N 660 ft. and E 1980 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 33) N 660 ft. and E 3300 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 34) N 660 ft. and E 4320 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M

The applicant hereby acknowledges he/they are a citizen(s) of the United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant(s).


Signature of Applicant

STATE ENGINEER'S ENDORSEMENT

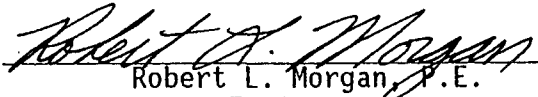
WATER RIGHT NUMBER: 01 - 289

APPLICATION NO. T63357

1. July 8, 1988 Application received by REB.
 2. August 12, 1988 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated September 2, 1988, subject to prior rights and this application will expire on September 2, 1989.


Robert L. Morgan, P.E.
State Engineer

219 ● 3E Sec. 22 First Zone

✓ 43-019-31268	FZ 22-5	NESW	(Dr-17)
✓ 43-019-31269	FZ 22-6	NESW	(Dr-17)
✓ 43-019-31271	FZ 22-20	NWSE	(Dr-17)
✓ 43-019-31270	FZ 22-9	NWSW	(Dr-17)
✓ 43-019-31272	FZ 22-14	NWSW	(Dr-17)
✓ 43-019-31274	FZ 22-8	NWSW	(Dr-17)
✓ 43-019-31280	FZ 22-13	NWSW	(Dr-17)
✓ 43-019-31262	FZ 22-1 OS	SESW	(Pow)
✓ 43-019-31278	FZ 22-10	SESW	(Dr-17)
✓ 43-019-31279	FZ 22-11	SESW	(Dr-17)
✓ 43-019-31273	FZ 22-12	SWNW	(Dr-17)
✓ 43-019-31275	FZ 22-7	SWNW	(Dr-17)

3162 (U-065)
(U-16962-A)

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED
DEC 12 1988

DEC 08 1988

First Zone Production, Inc.
2046 East 4800 South, Suite 101
Salt Lake City, Utah 84117

DIVISION OF
OIL, GAS & MINING

Re: Returning Applications for Permit
to Drill
Well Nos. (See Below)
Sec. 22, T. 21 S., R. 23 E.
Grand County, Utah
Lease U-16962-A

Gentlemen:

Your Applications for Permit to Drill the following wells were received
in our office:

Well No. FZ 22-5	Received 8/15/88	API#43-019-31268
Well No. FZ 22-6	Received 8/15/88	API#43-019-31269
Well No. FZ 22-7	Received 8/24/88	API#43-019-31275
Well No. FZ 22-8	Received 8/24/88	API#43-019-31274
Well No. FZ 22-9	Received 8/15/88	API#43-019-31270
Well No. FZ 22-10	Received 8/15/88	API#43-019-31278
Well No. FZ 22-11	Received 8/15/88	API#43-019-31279
Well No. FZ 22-12	Received 8/24/88	API#43-019-31273
Well No. FZ 22-13	Received 8/24/88	API#43-091-31280
Well No. FZ 22-14	Received 8/24/88	API#43-019-31272

These applications have been processed up to a point where without further guidance from your company, we have been unable to complete the surface-use portion of these applications (Onshore Oil and Gas Order 1). In view of the foregoing, our Grand Resource Area Office recommends returning your applications unapproved.

At a future date, if you intend to drill these locations new applications must be submitted. If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

/s/ Gene Nodine
District Manager

Enclosures (10)
Applications for Permit to Drill

cc: Grand Resource Area (w/o encls.)

State of Utah, Division of Oil, Gas and Mining ✓
Salt Lake City, Utah 84180-1203 (w/o encls.)

CFreudiger/cf 12/8/88



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 14, 1988

First Zone Production Inc.
2046 East 4800 South, Suite 101
Salt Lake City, UT 84117

Gentlemen:

Re: Rescission of Applications for Permit to Drill, Section 2, Township 21 South,
Range 23 East, Grand County, Utah

As a result of the BLM, Grand Resource Area Office's action of returning unapproved your Applications for Permit to Drill the following wells, the approvals to drill previously issued by the Division of Oil, Gas and Mining for these wells are rescinded.

Well No. FZ 22-5	API #43-019-31268
Well No. FZ 22-6	API #43-019-31269
Well No. FZ 22-7	API #43-019-31275
Well No. FZ 22-8	API #43-019-31274
Well No. FZ 22-9	API #43-019-31270
Well No. FZ 22-10	API #43-019-31278
Well No. FZ 22-11	API #43-019-31279
Well No. FZ 22-12	API #43-019-31273
Well No. FZ 22-13	API #43-019-31280
Well No. FZ 22-14	API #43-019-31272

If any previously unreported operations have been performed on any of these well locations, it is imperative that you notify the Division immediately. New Applications for Permit to Drill must be filed with and approved by the Division prior to any future drilling operations at these locations.

Sincerely,

Don T. Staley
Administrative Supervisor

tc=

cc: D. R. Nielson
R. J. Firth
BLM-Moab
Well files

WE16/90

an equal opportunity employer



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 20, 1988

First Zone Production Inc.
2046 East 4800 South, Suite 101
Salt Lake City, Utah 84117

Gentlemen:

RE: Correction to DOGM Drilling Permit Rescind Letter

The location for the well permits rescinded by our December 14, 1988 letter should read Section 22, Township 21 South, Range 23 East, and not Section 2. The wells rescinded by that letter were as follows:

Well No. FZ 22-5	API #43-019-31268
Well No. FZ 22-6	API #43-019-31269
Well No. FZ 22-7	API #43-019-31275
Well No. FZ 22-8	API #43-019-31274
Well No. FZ 22-9	API #43-019-31270
Well No. FZ 22-10	API #43-019-31278
Well No. FZ 22-11	API #43-019-31279
Well No. FZ 22-12	API #43-019-31273
Well No. FZ 22-13	API #43-019-31280
Well No. FZ 22-14	API #43-019-31272

Sincerely,

Don T. Staley
Administrative Supervisor

tc

cc: D. R. Nielson
R. J. Firth
T. A. Searing
BLM-Moab
Well files

WE11/15